

Q + A on 5-12-61.

# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

## LOGS FILED

Driller's Log

Electric Logs (No.

E

I

E-I

GR

GR-N

Micro

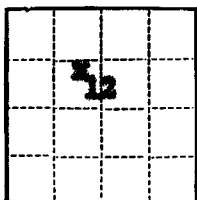
Lat

Mi-L

Sonic

Others

CDW



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. SLC-071892  
Unit Westwater

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 27, 1958

Well No. C-3 is located 1485 ft. from N line and 2940 ft. from E line of sec. 12

SE 1/4 Sec. 12  
(1/4 Sec. and Sec. No.)

17S  
(Twp.)

23E  
(Range)

SLM  
(Meridian)

Westwater  
(Field)

Grand  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the ground level above sea level is 5780 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1050 feet Castlegate Test

40' 8 5/8" 24 lb. J-55 conductor pipe set in 120 sec. and without cement to control surface gravel.

1000 feet 5 1/2" 14 1/2 lb. J-55 casing w/30 sks, 6 3/4" hole.

Cement to be circulated to surface.

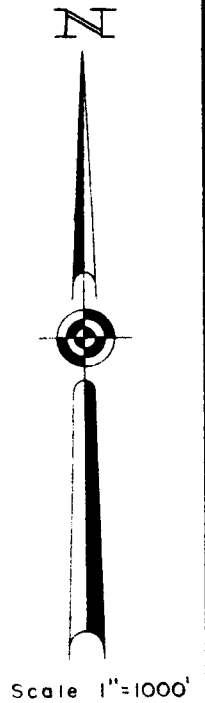
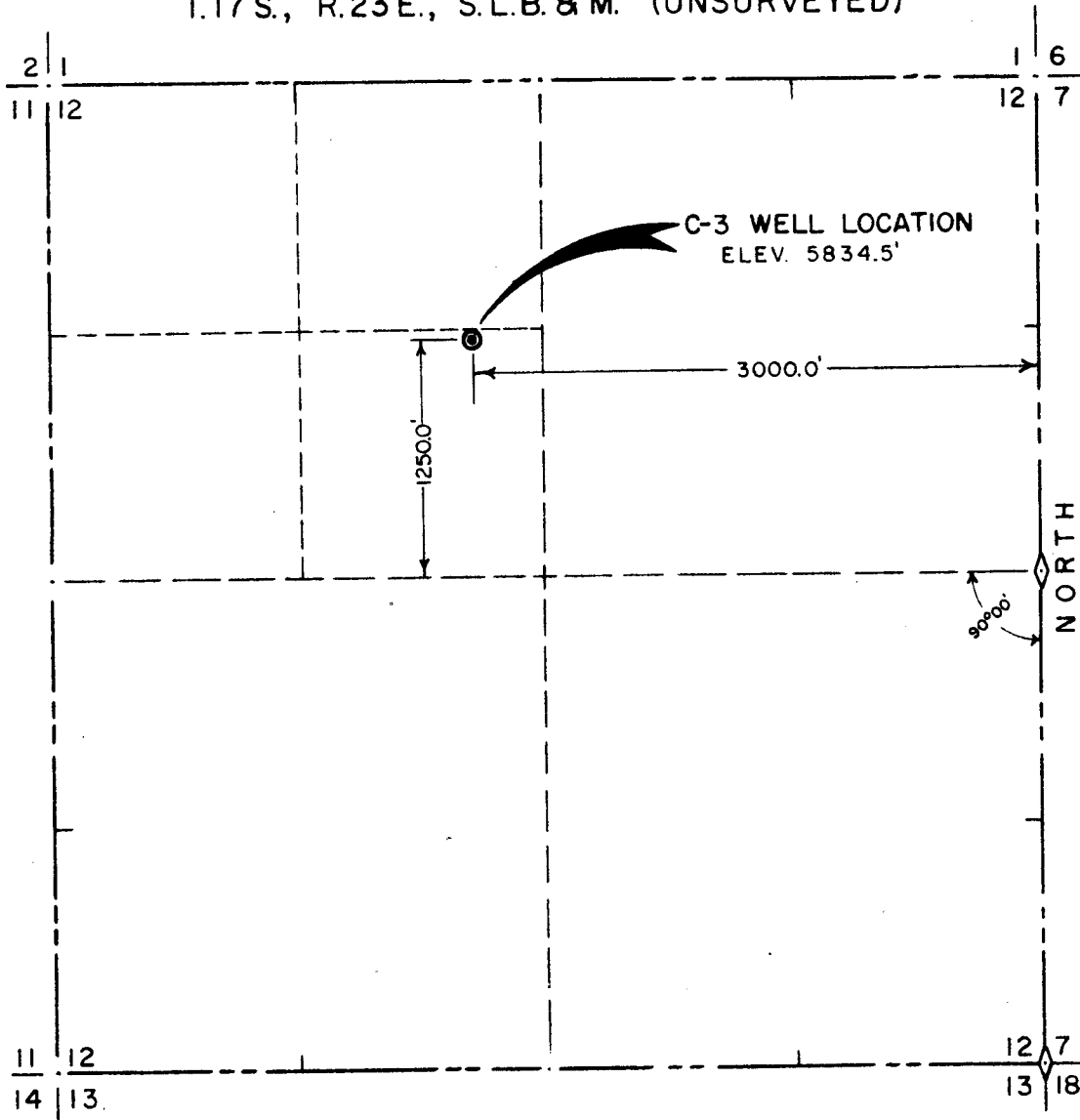
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company OIL INCORPORATED

Address 907 Walker Bank Bldg., Salt Lake City, Utah

By James E. Wetherell  
James E. Wetherell  
Title Vice President

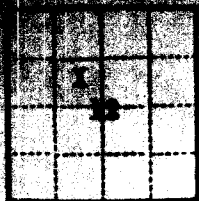
WELL LOCATION  
 WESTWATER UNIT C-3  
 SE 1/4 NW 1/4 SECTION 12.  
 T.17 S., R.23 E., S.L.B. & M. (UNSURVEYED)



I, Richard J. Mandeville, do hereby certify that this plat was plotted from notes of a field survey made under my supervision on June 30, 1958.

*Richard J. Mandeville*  
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS WELL LOCATION FOR OIL INCORPORATED ET AL. GRAND COUNTY, UTAH	
SURVEYED	C. J. B.
DRAWN	J. J. M.
GRAND JCT., COLO.	7/1/58



(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lesse No. SLC-071892  
State Westwater

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 22, 19 58

Well No. C-3 is located 1390 ft. from N line and 3000 ft. from E line of sec. 12

SE 1/4 Sec. 12 17S 23E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Westwater Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5834 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Set 1127 feet 11.6 lb. 4 1/2 inch, grade J-55 casing in 6 1/4 inch hole with 125 sacks cement. Estimated 9 barrels cement returned. Waited 36 hours. Pressured up to 600 P.S.I. Valves closed 30 minutes, no pressure drop. Proceed to drill out with 3 7/8" bit.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company OIL INCORPORATED

Address 907 Walker Bank Bldg., Salt Lake City, Utah

By James H. Wetters  
Title Vice President



**OIL INCORPORATED**  
901-904 WALKER BANK BUILDING

SALT LAKE CITY 1, UTAH

August 13, 1958

DA 25547

Oil & Gas Conservation Commission  
State Capitol Building  
Salt Lake City, Utah

Gentlemen:

Enclosed you will find a copy of the Westwater Unit Agreement as approved by the U. S. Department of Interior, Geological Survey, on June 19, 1958. I am enclosing herewith a photocopy of said approval signed by H. J. Duncan for the Director. In addition thereto, I am sending you herewith the approved application by the U. S. Department of Interior, date of approval May 14, 1958, of the initial participating area for the Castlegate Formation which underlies the Westwater Unit, and a letter dated June 19, 1958, by the U. S. Department of Interior, Geological Survey, approving said participating area. Also enclosed you will find a photocopy of the application for approval of the initial participating area in the Dakota Formation approved June 19, 1958.

I have discussed with Mr. James E. Wetherell, Operational Vice President and Field Superintendent of Oil Incorporated, his failure to properly inform your Commission of the activities of Oil Incorporated, and he has stated to me that it was through ignorance and not intentional oversight that you have not been properly informed of the activities of this Company. In my telephone conversation with him at Grand Junction, he has indicated a willingness to immediately photostat and forward to your office documents filed with the Department of Interior, indicating an intention to drill the so-called C-3 and C-4 wells on the Westwater Anticline, as well as the approval of the Department.

The well known as C-3 is located 3,000 feet from the east line and 1,250 feet north of the center line of Section 12, Township 17 South, Range 23 East, SLM, Grand County, Utah. Its total depth is 1,189 feet. In the well there is 1,067 feet of 11.6 lbs. 4 $\frac{1}{2}$ " casing, with 110 sacks of cement. At the present moment on this well operations are temporarily suspended. The elevation is 5834.5 feet from ground level.

The well C-4 is 658.5 feet from the north line and 141.5 feet

Oil & Gas Conservation Commission  
August 13, 1958  
Page 2

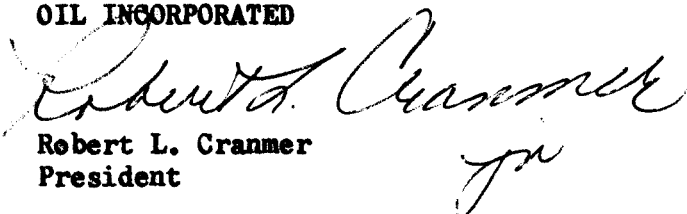
from the east line of Section 13, Township 17 South, Range 23 East, SIM, Grand County, Utah. The total depth is 732 feet. The well is cored. The pipe has been set 681 feet. In the hole we have used 11.6 lb. casing size 4 $\frac{1}{2}$ "<sup>n</sup>. There are 75 sacks of cement. The elevation from ground level is 5679 feet.

Mr. Wetherell from the Grand Junction office is forwarding to you post haste the above referred to copies, along with plats indicating these two wells.

May I, on behalf of Oil Incorporated and its staff, express to you our embarrassment in discovering ourselves deficient in informing your Commission of its intentions insofar as drilling is concerned in the State of Utah, and more particularly as pertains to the Westwater Unit. Upon receipt of the above described documents, if further information is desired, we will be most happy to supply the same to you, and will in the future make every effort to see that your Commission is fully informed of its intentions insofar as oil and gas operations are concerned in the State of Utah. May we beg your humble pardon.

Yours very truly,

OIL INCORPORATED

  
Robert L. Cranmer  
President

RLC:jw  
Encls.



**OIL INCORPORATED**

901-904 WALKER BANK BUILDING

SALT LAKE CITY 1, UTAH

August 27, 1958

State Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

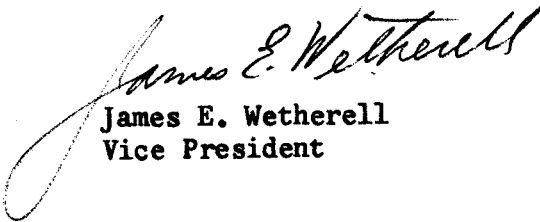
Dear Mr. Feight:

Enclosed are plats of the location of Oil Incorporated's Westwater Unit C-3 and C-4 Castlegate wells. Well No. C-3 has been temporarily suspended pending decision on workover operations. Unit C-4 has been completed as a Castlegate gas well with initial absolute open flow potential of 872,000 cubic feet per day.

The enclosed plats were not available previously.

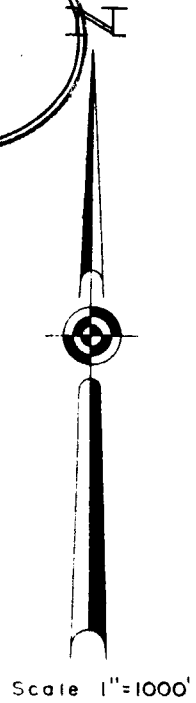
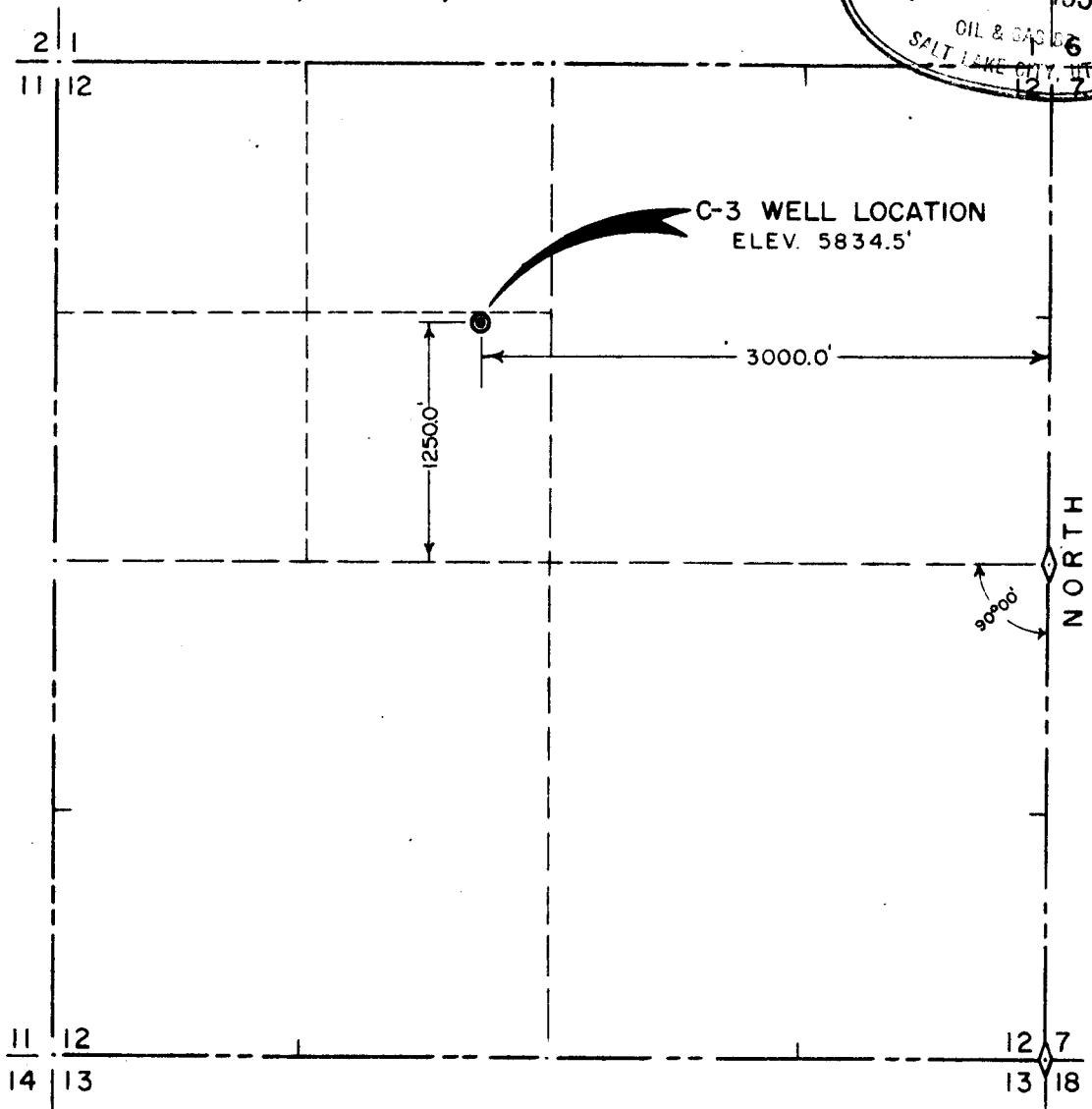
Very truly yours,

OIL INCORPORATED

  
James E. Wetherell  
Vice President

JEW:jw  
Encls. (2)

WELL LOCATION  
 WESTWATER UNIT C-3  
 SE 1/4 NW 1/4 SECTION 12  
 T.17S., R.23E., S.L.B. & M. (UNSURVEYED)



I, Richard J. Mandeville, do hereby certify that this plat was plotted from notes of a field survey made under my supervision on June 30, 1958.

*Richard J. Mandeville*  
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS WELL LOCATION FOR OIL INCORPORATED ET AL. GRAND COUNTY, UTAH	
SURVEYED	C. J. B.
DRAWN	J. J. M.
GRAND JCT., COLO.	7/1/58



Westwater Unit C-3  
Drill Stem Tests

D.S.T. # 1 Packer failed.  
1149 to 1185

D.S.T. #2 Packer failed  
1149 to 1185

D.S.T. # 3  
1149 to 1185

Tool open with weak blow for 9 minutes, gradually decreased  
tool open 27 minutes, shut in 15 minutes. Recovered 65  
feet of slightly gas and oil out muddy salt water.

Initial hydrostatic	348
Initial flow	30
Final flow	40
Shut in	205
Final hydrostatic	440

POOR

CONSULTANT

COAL DESCRIPTION  
Westwater Unit C-3

Core 1 1137-1146

1137-1138 Sandstone, fine medium grained, good odor, bleeding gas  
shale break 2 inches at 1132.  
1138-1139 Interbedded silt and black shale.

Core 2 1146-1155

1146-1147 Interbedded silt and black shale  
1147-1148 Very hard gray siltstone, vertical fracture at 1154  
1148-1149 Interbedded gray sand, silt and shale.  
1149-1155 Sandstone gray fine grained, low permeability bleed-  
ing gas and oil, strong odor.

Core 3 1155-1164

1155-1156 Silty sandstone gray very fine grained.  
1156-1164 Interbedded gray shale and gray hard siltstone.

POOR COPY

FEB 8 1928

RECEIVED - CONN  
FEB 10 1928

INCORPORATED ET AL  
Water Unit C-3  
Ground Level 1835

STRATIGRAPHIC LOG

- 0 Gravel
- 35 Shale, gray light blue very soft
- 45 Shale, light gray soft
- 50 Shale, gray solid
- 60 Shale, gray, hard silty
- 70 Sandstone, gray fine medium grained, white kaolin matrix
- 80 Sandstone, gray medium grained dark coaly material
- 90 Silty sandstone, gray
- 100 Shale, gray silty in part
- 110 Shale, black carbonaceous
- 120 Siltstone, light gray slightly carbonaceous
- 130 Silty sandstone light gray dirty
- 140 Shale, gray soft
- 150 Sandstone, shale streaks
- 160 Shale, blue green
- 170 Sandstone, medium grained light gray friable
- 180 Shale, gray black soft
- 190 Shale, gray light gray
- 200 Sandstone, gray fine grained carbonaceous flakes
- 210 Sandstone, gray medium grained silty
- 220 Shale, gray light gray
- 230 Shale, gray black coaly
- 240 Shale
- 250 Shale, black coaly, sandstone gray fine grained
- 260 Sandstone, gray fine medium grained interbedded black shale
- 270 Siltstone, light gray, hard
- 280 Silty sandstone, very fine grained gray
- 290 Sandstone, gray fine grained medium hard
- 300 Sandstone, gray fine grained hard medium hard
- 310 Sandstone, gray fine grained friable
- 320 Sandstone, gray fine grained, soft to friable
- 330 Shale, gray dark gray soft
- 340 Sh
- 350 Shale, gray greenish gray
- 360 Shale, gray dark gray
- 370 Shale, gray dark gray
- 380 Shale light gray light green, soft
- 390 Shale, gray
- 400 Shale, gray dark gray
- 410 Shale, light gray silty
- 420 Siltstone, gray gray green
- 430 Coal
- 440 Shale, black carbonaceous
- 450 Shale, dark gray, gray silty shale
- 460 Siltstone, light gray
- 470 Siltstone, gray, shale gray, (still carrying coal)
- 480 Silty shale, brownish gray

POOR COPY

KREY - SCHUM  
GEOLOGICAL CONSULTANTS

LITHOLOGIC LOG  
Eastwater Unit C-3

- 90 Siltstone, gray light gray
- 500 Coal
- 10 Siltstone, gray, hard
- 20 Siltstone, gray, thin carbonaceous stringers
- 30 Silty sandstone, gray fine very fine grained
- 40 Shale, dark gray (poor sample)
- 50 Shale, dark gray (poor sample)
- 60 Shale, dark gray black coaly
- 70 Shale, black coaly
- 80 Siltstone, gray hard
- 90 Shale, black carbonaceous, gray siltstone
- 100 Shale, black quite coaly
- 110 Shale, dark gray black
- 120 Shale, dark gray black
- 130 Shale, dark gray black
- 140 Sandstone, gray medium grained almost entirely individual quartz grains
- 150 Sandstone, gray medium grained almost entirely individual quartz grains
- 160 Shale, gray light gray, sandstone as above
- 170 Sandstone, gray, fine medium grained, very friable
- 180 Sandstone as above but harder
- 190 Sandstone, white, individual quartz grains appears very wet no fluorescence
- 200 Sandstone, as above, appears dirty but believe most shale is cavings
- 210 Sandstone, gray slightly carbonaceous
- 220 Sandstone, white fine grained, friable to very friable
- 230 Sandstone, as above
- 240 Sandstone, gray medium grained, friable
- 250 Sandstone, gray, fine grained, sample made up entirely of individual quartz grains
- 260 Same as above
- 270 Shale break thin, probably not over 2 feet
- 280 SANDSTONE
- 290 Sandstone, gray fine medium grained, friable
- 300 Sandstone, same as above
- 310 Sandstone same as above
- 320 Shale, gray dark gray silty
- 330 Shale, gray dark gray silty
- 340 Siltstone, gray light gray hard
- 350 Silty sandstone, gray, hard, shale dark gray
- 360 Siltstone, gray shaly (Note limonite stained sandstone is circulating)
- BACK TONGUE
- 370 Shale, gray silty in part
- 380 Shale, dark gray, silty
- 390 Shale, dark gray, silty, (still circulating sand)
- 400 Shale, black, thin silt stringers
- 410 Shale, gray dark gray silty,
- 420 Shale, gray
- 430 Shale, gray dark gray, (mixed pits)
- 440 Shale, dark gray soft
- 450 Shale, dark gray (and heavy)

KREY - SCHUH  
GEOLOGICAL CONSULTANTS

POOR COPY

LITHOLOGIC LOG  
Westwater Unit C-3

- 40 Shale, dark gray, thin silt stringers
- 50 Shale, dark gray, thin silt stringers
- 60 Shale, dark gray
- 70 Shale, dark gray black soft
- 80 Shale, dark gray black soft
- 90 Shale, dark gray black, thin silt stringer
- 100 Shale, dark gray
- 10 Shale, dark gray
- 20 Shale, dark gray
- 30 Silty shale, gray hard
- 40 Shale, dark gray
- Strapped pipe 10 foot correction
- 60 Shale, dark gray
- 70 Shale, dark gray
- 80 Shale, gray to dark gray
- 90 Shale
- 1100 Shale
- 10 Shale
- 20 Shale, dark gray silty in part
- 26 Circulated shale, dark gray
- 27 Circulated sandstone, gray fine medium grained hard at the very top, fair fluorescence good cut with carbon tetrachloride, some stain
- Sample Castlegate top 1127.

POOR COPY

SCM  
CONSULTANTS

**September 3, 1958**

**Oil Incorporated  
901-904 Walker Bank Building  
Salt Lake City 1, Utah**

**Attention: Mr. Robert L. Cranmer, President**

**Re: Westwater Unit,  
Wells C-3 & C-4**

**Dear Sir:**

**With reference to your letter of August 13, 1958, relative to the above mentioned wells, please be advised that as of this date all we have received are two location plats.**

**Yours very truly,**

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FREIGHT  
SECRETARY**

**CBF:co**

SERIAL NUMBER **SIC-071892**

LEASE OR PERMIT TO PROSPECT LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY. 201609269 1153-21. 0703069 004 40 11784

Company **Oil Incorporated** Address **907 Walker Bank Building**

Lessor of Tract Westwater Unit 900' 3" 100' 2.0 Field Westwater State Utah

Well No. 6-1 Sec. 12 T. 17S R. 24E Meridian S.L.M. County Grand

Location 1200 ft. S of C Line and 1000 ft. E of E Line of Section 12 Elevation 5834 GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

1-30-28 2:00 o'clock Signed \_\_\_\_\_  
Date September 27 1938 Title \_\_\_\_\_

The summary on this page is for the condition of the well at above date.

Commenced drilling on 7-12-58. Finished drilling on 7-19-58.

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1124 to 1139 (C) No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 1159 to 1164 (C) No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... No. 6, from .....

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_, carried to \_\_\_\_\_ No. 3, from \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5/8	24 lb	8 R	J-55	401	Flat	1194	1127	Conductor	
1 1/4	31.6	8 R	J-55	1194	Flat	1194	1127	Productive	

### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1 1/2	1127	125	Halliburton	—	—

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## GROOMING RECORD

FOLD MARK

Casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4 1/2	1127	125	Halliburton		

### PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

### SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

### TOOLS USED

Rotary tools were used from ~~Surface~~ feet to ~~N 84~~ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

### DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing ~~Shut in 8/5~~, 1958  
 The production for the first 24 hours was ~~4~~ barrels of fluid of which ~~12~~% was oil; \_\_\_\_\_%  
 emulsion; ~~88~~% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours ~~50,000~~ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. ~~205~~

### EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

### FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	780	780	Mesaverde (undif.)
780	840	60	Sego
840	1124	284	Buck Tongue (Mancos)
1124	1165	41	Castlegate
1165	1184	24	Mancos

(See litho log)

SEI

FROM—	TO—	TOTAL FEET	FORMATION
-------	-----	------------	-----------

(OVER)

16-43094-4

FORMATION RECORD—CONTINUED



# HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

7-12-58 Drilled 40 feet 9 3/4 hole. Gravel 18' - 37', shale 37' - 40'.  
Ran 40 conductor pipe. Thin mud back to 35 sec. 1 qt. Drilled  
6 1/4" hole to 360'.

7-13-58 Drilled 360' to 768'. Helper dropped hammer in hole, fishing.

7-14-58 Fishing till 7:00 A.M. - Back on bottom with #5 bit at 8:00 A.M.  
Drilled 728-905. Driller started out of hole to change bits.  
With three joints on rack, dropped tools thru table to bottom.  
Fishing.

7-15-58 Fishing

7-16-58 Drilled 905-1127

7-17-58 Cored 1127 - 46 recovered 19 feet sand and shale

7-18-58 Cored 1146-84

7-19-58 Back in hole with bit to 1127, circulate, condition hole, waiting  
on orders.

7-20-58 Ran 1126 feet production string, 125 sacks cement, plug down at  
5:00 o'clock.

7-21-58 WOC

7-22-58 Tested water shut off, drilled out with 3 7/8" bit, reamed rat-hole.  
Bailed until dark.

7-23-58 Bailing and waiting on orders.

7-24-58 Bailed HCC and Sli OC salt water, 3 bbls per hour

7-25-58 DST 1, 2, and 3. WOO. S D

7-26-58 8/1/58, W.O.D.

8-1-58 Squeezed 1127-84. Cleaned out to 1184

8-2-58	Perf. 1124-28, and 1159-63 with 3 holes per foot. Cleaned out to 1184.
8-2-58	Bailed dry in 6 hours. S.I.
8-3-58	Bailed dry in 4 hours. Bailed 7 gal. per hour 4 hours.
8-4-58	Bailed 7 gal. per hour, 1 gal oil, 6 gal OC water.
8-5-58	Bailed 7 gal per hr. 4 hrs. as above shut in. Operations temporarily suspended.

**September 4, 1958**

**Oil Incorporated  
907 Walker Bank Building  
Salt Lake City, Utah**

**Attention: Mr. Robert L. Cranmer,  
President**

**Dear Sir:**

**With reference to our letter of September 3, 1958, please be advised that we have received the information requested on Wells No. Westwater Unit C-3 and C-4.**

**Thank you very much.**

**Yours very truly,**

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FREIGHT  
SECRETARY**

**CBF:co**

May 5, 1961

Mr. Don Russell  
U. S. Geological Survey  
Federal Building  
Salt Lake City, Utah


Re: Westwater Unit C-3 Well  
Grand County, Utah

Dear Mr. Russell:

Enclosed please find, in triplicate, Notice of Intention  
to Abandon the above captioned well.

Yours very truly,

OIL INCORPORATED

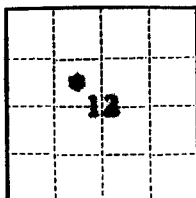


E. J. Schuh  
Geologist

--jw

Encls.

cc: Cleon W. Feight



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City**  
Lease No. **071892**  
Unit **Westwater**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 5, 1961

Well No. **C-3** is located **1390** ft. from **N** line and **3000** ft. from **E** line of sec. **12**  
**SE 1/4 NW 1/4** Sec. **12** **T. 17S., R. 23E., S1E&M**  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Westwater** **Grand** **Utah**  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5830** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plugged back T. D. 1160. Original T. D. 1190  
 To run 10 sks., plug from 1160-1039. Fill hole with mud, run plug 10 sks from surface to 120', erect marker and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **OIL INCORPORATED**

Address **907 Walker Bank Bldg.**

**Salt Lake City, Utah**

By **E. J. Schuh**

Title **Geologist**

May 17, 1961

Mr. Don Russell  
U. S. Geological Survey  
Federal Building  
Salt Lake City, Utah

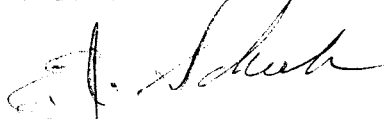
Re: Westwater Unit C-3 Well  
Grand County, Utah

Dear Mr. Russell:

Enclosed please find, in triplicate, Subsequent  
Report of Abandonment as pertains to the above captioned well.

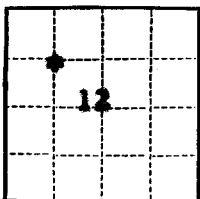
Yours very truly,

OIL INCORPORATED

  
E. J. Schuh  
Geologist

--jw  
Encl.  
cc: Cleon W. Feight

MAY 18 1961



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City**  
Lease No. **071892**  
Unit **Westwater**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 17, 1961

Well No. **C-3** is located **1390** ft. from **N** line and **3000** ft. from **E** line of sec. **12**  
**SE 1/4 NW 1/4 12** **T. 17S. R. 23E. SLB&M**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Westwater** **Grand** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5838** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 20 sack plug from 1160-940. Filled hole with mud from D-2 Unit.  
Run 10 sack plug from 0 to 120', erect marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Oil Incorporated**  
Address **907 Walker Bank Bldg.**  
**Salt Lake City, Utah**

By **E. J. Schuh**  
Title **Geologist**

May 18, 1961

Oil Incorporated  
907 Walker Bank Bldg.  
Salt Lake City, Utah

Attn: E. J. Schuh, Geologist

Re: Well No. Westwater Unit C-3,  
Sec. 12, T. 17 S., R. 23 E.,  
Grand County, Utah

Gentlemen:

We received your Subsequent Report of Abandonment for the above mentioned well today; however, no specific date for said plugging and abandonment was recorded on this report.

It would be very much appreciated if you would send us this date as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,  
RECORDS CLERK

AWG



**OIL INCORPORATED**

901-907 WALKER BANK BUILDING

SALT LAKE CITY 1, UTAH

May 20, 1961

The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

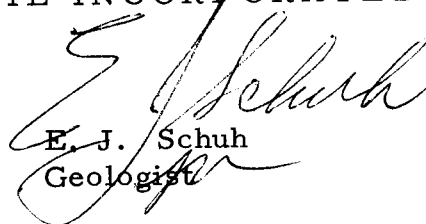
Re: Well No. Westwater Unit C-3,  
Sec. 12, T. 17 S., R. 23 E.,  
Grand County, Utah

Gentlemen:

Pursuant to your letter of May 18th pertaining to the  
above captioned well, please be advised that this well was plugged  
on May 12, 1961.

Yours very truly,

OIL INCORPORATED

  
E. J. Schuh  
Geologist

--jw





**OIL INCORPORATED**

901-907 WALKER BANK BUILDING

SALT LAKE CITY 11, UTAH

June 26, 1961

Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Attention: Ann W. Glines  
Records Clerk


Re: Well No. Westwater Unit C-3,  
Westwater Unit C-4, Grand  
County, Utah.

Gentlemen:

In reply to your letter dated June 22, 1961, please be advised that electric logs were not run on the above captioned wells; therefore, we are unable to supply you with the same.

Yours very truly,

OIL INCORPORATED

  
E. J. Schuh  
Geologist

EJS:jw